

# FILE NOTATIONS

Entered in MID File .....  
 Location Map Pinned .....  
 Card Indexed .....  
 ✓

Checked by Chief *PMB* .....  
 Approval Letter *6-2-72* .....  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed *6-22-72* .....  
 V..... WW..... TA.....  
 W..... OS..... PA..... ✓

Location Inspected .....  
 Bond released .....  
 State or Fee Land .....

## LOGS FILED

Driller's Log..... ✓  
 Electric Logs (No.) *1/4* .....  
 E..... I..... Dual I Lat..... GR-N..... Micro.....  
 Sonic GR..... Lat..... Mi-L..... Sonic.....  
 CLog..... CCLog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

#15-12

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk. and Survey or Area

Sec. 15-36S-3E

12. County or Parrish 13. State

Garfield Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐

Other

Single Zone ☐Multiple Zone ☐

2. Name of Operator

Webb Resources, Inc.

3. Address of Operator

1776 Lincoln Street, Denver, Colorado 80203

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

NW SW Sec. 15

1900 FSL 659' FWL

At proposed prod. zone

(to be submitted with Plat)

14. Distance in miles and direction from nearest town or post office\*

15. Distance from proposed\*

location to nearest property or lease line, ft. (Also to nearest drlg. line, if any)

16. No. of acres in lease

1,120.00

17. No. of acres assigned to this well

80

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

19. Proposed depth

5600'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

22. Approx. date work will start\*

Upon Approval

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17"	13-3/8"	24#	180'	Sufficient to fill to surface

## PROPOSED WORK:

1. Drill 17" rotary hole for surface casing to approx. 180'
2. Cement approx. 180' of 13-3/8" surface casing with sufficient sxs cement to fill to surface.
3. Install and test blowout preventor equipment.
4. Blowout preventor to be given a daily operational test and each logged.
5. Drill 7-7/8" hole to approx. 5600' in the Toroweap formation.
6. Run IES, Compensated Neutron and Formation Density & GR logs.
7. If commercial production is indicated, cement 5 1/2" casing through productive sand and perforate 4 jet holes per foot.

need survey plat + bond

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Title Exploration Manager

Date 5-31-72

(This space for Federal or State office use)

Permit No.

13-017-30055

Approval Date

Approved by

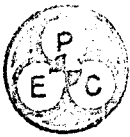
Title

Date

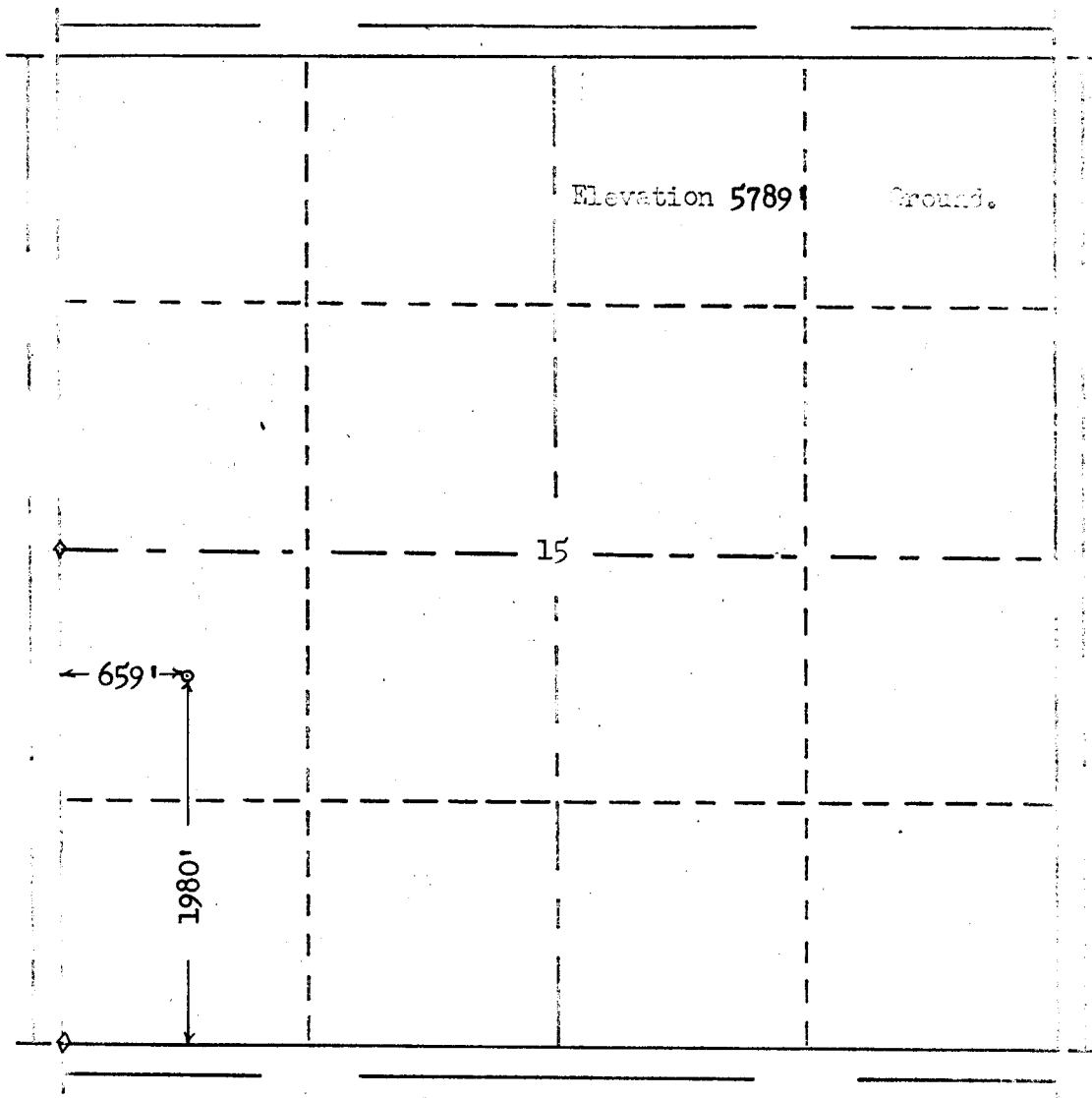
Conditions of approval, if any:

TIGHT HOLE

\*See Instructions On Reverse Side

*Conf*

R. 3 E.



Scale... 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado  
has in accordance with a request from Orlin Terry  
for Webb Resources

determined the location of #15-12 Woolsey  
to be C NW SW Section 15 Township 36 S.  
Range 3 E. of the Salt Lake Meridian  
Garfield County, Utah

I hereby certify that this plot is an  
accurate representation of a correct  
survey showing the location of  
#15-12 Woolsey

Date: 6-1-72

*[Signature]*  
Licensed Land Surveyor No. 27014  
State of Utah

MEMO

**wobb**

**resources, inc.**

1776 LINCOLN STREET  
DENVER, COLORADO 80203

TO: Utah Oil & Gas Commission 1588 West North Temple Salt Lake City, Utah 84116	ATTN:
FROM: Orlyn Terry, Exploration Manager	DATE: 5-31-72
SUBJECT: APPLICATIONS FOR PERMIT TO DRILL	REF:

Enclosed for your approval, please find the Applications for Permit to drill on the following wells:

~~#15-12~~ Woolsey      NE SW Sec. 15-36S-3E      Garfield Co., Utah

#28-13 Federal      SW SW Sec. 28-39S-8E      Kane County, Utah

The Survey plats will be forwarded to your office as soon as possible.

Thank you.

OLT:sm  
enc

SIGNED

*Orlyn Terry*

June 5, 1972

Webb Resources Inc.  
1776 Lincoln Street  
Denver, Colorado

Re: Well No. Woolsey #15-12  
Sec. 15, T. 36 S, R. 3 E,  
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted as per the verbal approval given by this office on May 31, 1972. However, said approval is conditional upon the following:

- (1) A drilling and plugging bond being filed with this Division.
- (2) A surveyor's plat of the proposed location being forwarded this office prior to spudding-in.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

Webb Resources Inc.  
June 5, 1972  
Page Two

The API number assigned to this well is 43-017-30055.

*Very truly yours,*

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

**JOHN P. WELDON**

**CERTIFIED PETROLEUM GEOLOGIST**

**555 PETROLEUM CLUB BUILDING**

**DENVER, COLORADO 80202**

**303-893-6455**

**GEOLOGICAL WELL REPORT**

**WEBB RESOURCES, INC.**

**No. 15-12 Woolsey**

**NW SW Section 15**

**Township 36 South, Range 3 East**

**Garfield County, Utah**

WELL SUMMARY

Operator:	Webb Resources, Inc.		
Well:	#15-12 Woolsey NW SW Section 15-36S-3E Garfield County, Utah		
Elevations:	5789' G.L., 5799' K.B.		
Spudded:	June 11, 1972; 11:00 A.M.		
Surface Casing:	13 3/8" at 223' with 160 sacks		
Hole Size:	7 7/8"		
Drilling Commenced:	June 13, 1972; 12:15 P.M.		
Drilling Completed:	June 16, 1972: 12:10 A.M.		
Total Depth:	1828' Driller		
Contractor:	Barker Drilling Co., Vernal, Utah		
Tool Pusher:	Lavern M. Powers		
Geologist:	John P. Weldon		
Electrical Surveys:	None		
Mud:	Milchem, Inc., Escalante, Utah		
Mud Logger:	None		
Cores:	None		
Drill Stem Tests:	None		
Well Samples:	To be delivered to American Stratigraphic Company, Denver, Colorado		
Well Status:	Plugged and Abandoned		
Plugs:	#1	25 sacks	1275'-1175'
	#2	25 sacks	225'- 175'
	#3	5 sacks	At surface

### CHRONOLOGICAL HISTORY

<u>Date</u>	<u>Activity (7:00 A.M.)</u>
June 11, 1972	Spudded well 11:00 A.M., drilled 352' of 12 1/4" hole
June 12, 1972	Reamed surface hole to 17" hole, set surface casing. Plug down 11:00 P.M.
June 13, 1972	Nippling up, drilled out 12:15 P.M.
June 14, 1972	Drilling 1029'
June 15, 1972	Drilling 1698'
June 16, 1972	TD 1828', stuck. Fishing. Backed off six drill collars and one joint drill pipe.
June 17, 1972	TD 1828', stuck. Fishing. Set 60 sack plug.
June 18, 1972	TD 1828'. Plug down 6:30 A.M., approximate top cement 1375'. Drilled out attempting to kick off plug at 6:30 P.M., would not kick off.
June 19, 1972	TD 1828'. Set 50 sack plug, plug down 8:15 P.M.
June 20, 1972	TD 1828'. Attempted to kick off plug.
June 21, 1972	TD 1828'. Attempted to kick off plug, failed.
June 22, 1972	TD 1828'. Plugged and abandoned.

### FORMATION TOPS

<u>Formation</u>	<u>Sample Tops</u>	<u>Electric Log Tops</u>
Navajo Sandstone	1278'	No Electric Log Run

Note: Drill pipe hydrostatically stuck at 1828', left six drill collars and one joint drill pipe in hole. Attempts were made to recover fish, failed. Attempts were then made to plug back and drill around fish into new hole, failed. Hole was then plugged and abandoned, no Electric Log run.

BIT RECORD

<u>No.</u>	<u>Make</u>	<u>Size</u>	<u>Type</u>	<u>Depth Out</u>	<u>Feet</u>	<u>Hours</u>
1	Reed	12 1/4"	YT1A	360'	360'	---
2	Reed	17 1/2"	HO	225'	225'	Ream
3	Reed	7 7/8"	YT3	938'	578'	12 3/4
4	Security	7 7/8"	S4	1385'	447'	13 1/2
5	Reed	7 7/8"	YT1A	1738'	353'	11 1/2
6	Reed	7 7/8"	YT3	1828'	90'	6

DEVIATION SURVEYS

<u>Depth</u>	<u>Deviation</u>
1060'	1 <sup>0</sup>
1305'	1/2 <sup>0</sup>
1620'	3 1/2 <sup>0</sup>
1651'	4 <sup>0</sup>
1710'	4 3/4 <sup>0</sup>
1755'	4 1/2 <sup>0</sup>
1788'	4 1/2 <sup>0</sup>

SAMPLE DESCRIPTIONS

Samples were caught and examined from surface to total depth 1828'. Samples were of very poor quality throughout. Approximately 100 feet above the Navajo sandstone, 70 barrels of crude oil was added to the mud and all subsequent samples were completely saturated.

0-1000      Surface sand, white to tan, coarse to fine,  
subround, loose, with Shale, blue gray, limy,

- some purplish, subwaxy
- 1000-1060 Shale, blue gray, as above, with Shale, reddish brown, silty, blocky, grading in part to siltstone
- 1060-1100 Shale, as above, with Shale, brown to maroon, blocky, clayey, some silty, with Siltstone, and Sandstone, brown to maroon, very fine, quartzitic, hard
- 1100-1130 Shale, light blue gray, silty, firm, with quartzitic Siltstone, purplish brown and gray, very fine, hard, with Anhydrite, white to blue gray, hard
- 1130-1140 Shale, light gray, very salt and pepper, blocky, hard, with Sandstone, orange red, fine to medium, subround to angular, firm
- 1140-1210 Shale, light gray, as above, with Shale, reddish brown, clayey, firm
- 1210-1300 Limestone, gray, dense, hard, with reddish brown Shale, as above
- 1300-1828 Sandstone, white to reddish orange, fine to medium, some coarse, subangular to subround, mostly loose grains, few clusters, clusters look tight, with reddish brown Shale, as above

W  
Bill Christman - Webb Assemen.  
#1 Voolsey Tree  
15 365 3E Garfield Co.

Fish in hole

222' of 13 $\frac{3}{8}$ " ret  
~~also ~~152~~ 352 - 12 $\frac{1}{4}$  - 17 $\frac{1}{2}$  ret 13 $\frac{3}{8}$ "~~  
7 $\frac{7}{8}$ " - Garro - 1278

Fish - 1614 - Hydraulic stick

T. D. - 1828 Garro

will send  
in subp. Dept  
near survey

~~Can't recover due to lost air.~~  
Shed rig or move to sec 28 38S 8E  
1) Connect top of fish to mud 13 $\frac{3}{8}$   
drill back to top of fish  
ret 100' Comel from 1178 to 1278

2) bore of ~~352~~ 222  
25 ab - 80% in pipe & 20% out

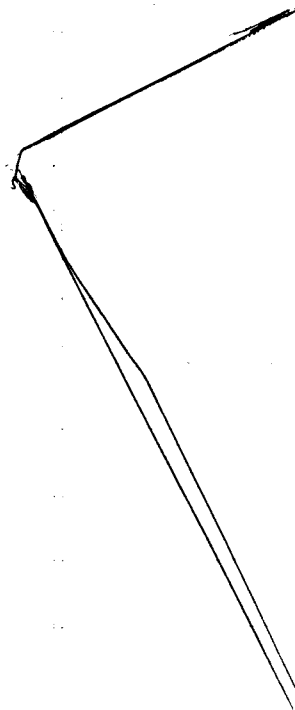
3) Job / make / mud between hole.  
(set plugs at concrete joint depth)

6/21/72

JMB

Four  
Miles  
Beach

Chris Report



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> DRY		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Webb Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1776 Lincoln Street, Denver, Colorado 80203		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL, 659' FWL (NW SW)		8. FARM OR LEASE NAME WOOLSEY
14. PERMIT NO. 43-017-30055		9. WELL NO. #15-12
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5789' G.L.		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-36S-3E
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
(Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

#15-12 Woolsey was spudded June 11, 1972 and drilled to a total depth of 1828', drill pipe hydrostatically stuck at 1828'; left six=drill collars and one joint drill pipe in hole. Attempts were made to recover fish, failed. Attempts were then made to plug back and drill around fish into new hole, failed. Hole was then plugged and abandoned June 22, 1972, as follows:

1275-1175	25	sxs
225- 175	25	sxs
At surface	5	sxs

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Exploration Manager

DATE 8-28-72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>P&amp;A</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <u>Webb Resources, Inc.</u>						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>1776 Lincoln Street, Denver, Colorado 80203</u>						8. FARM OR LEASE NAME <u>Woolsey</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>1980' FSL 659' FWL (NW SW)</u> At top prod. interval reported below  At total depth <u>Same</u>						9. WELL NO. <u>#15-12</u>	
14. PERMIT NO. <u>43-017-30055</u> DATE ISSUED <u>6-6-72</u>						10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u>	
15. DATE SPUDDED <u>6-11-72</u> 16. DATE T.D. REACHED <u>6-16-72</u> 17. DATE COMPL. (Ready to prod.) <u>6-22-72</u> P&A						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Sec. 15-36S-3E</u>	
18. ELEVATIONS (DF, RKB, RT, GB, ETC.)* <u>5789' G.L.</u>						12. COUNTY OR PARISH <u>Garfield</u>	
19. ELEV. CASINGHEAD						13. STATE <u>Utah</u>	
20. TOTAL DEPTH, MD & TVD <u>1828'</u>		21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY -----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* -----						25. WAS DIRECTIONAL SURVEY MADE <u>no</u> YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>None run</u>						27. WAS WELL CORED <u>no</u>	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
<u>13-3/8</u>		<u>223'</u>	<u>17"</u>	<u>160 sxs</u>		<u>none</u>	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				<u>1275-1175</u>		<u>25 sxs</u>	
				<u>225- 175</u>		<u>25 sxs</u>	
				<u>at surface</u>		<u>5 sxs</u>	
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>[Signature]</u>		TITLE <u>Exploration Manager</u>				DATE <u>8-28-72</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
			NO LOGS OR TEST RUN	Navejo	1278'

SEP 7 1972

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name & Number #15-12 Woolsey  
Operator Webb Resources, Inc. Address Denver, Colorado Phone 892-5504  
Contractor Barker Drilling Address Vernal, Utah Phone 789-2101  
Location NW 1/4 SW 1/4 Sec. 15 T. 36S N R. 3E E Garfield County, Utah.  
S W

Water Sands:

	<u>Depth:</u> From- To-	<u>Volume:</u> Flow Rate or Head-	<u>Quality:</u> Fresh or Salty-
1.	<u>1278 1828 Navejo</u>	<u>?</u>	<u>?</u>
2.	<u></u>	<u></u>	<u></u>
3.	<u></u>	<u></u>	<u></u>
4.	<u></u>	<u></u>	<u></u>
5.	<u></u>	<u></u>	<u></u>

(Continue on reverse side if necessary)

Formation Tops:

Navejo Sandstone - 1278'

Remarks:

No electric bgs were run

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of this form)
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

May 18, 1973

Webb Resources, Inc.  
1776 Lincoln Street  
Denver, Colorado

Re: Well No. Woolsey #15-12  
Sec. 15, T. 36 S, R. 3 E,  
Garfield County, Utah

Gentlemen:

Please be advised that the above location has been inspected and found in a satisfactory condition.

Therefore, insofar as this office is concerned, Bond No. 19-0130-1233-72 held by United States Fidelity and Guaranty Company, may be terminated.

Should you have any questions relative to the above, please do not hesitate to call or write this office.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd